

Daily Generation of APGCL for 22.05.2022 and Status at 08:00 Hrs of 23.05.2022							
THERMAL							
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 08:00 Hours of 23.05.2022	Actual Generated (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	0	0.920	Gas required: 0.54 Gas Consumption: 0.349673 MMSCMD	GT#7 & STG#8 are running. GT#5 isnot runnimg as s/d taken for Diesel engine overhauling. GT#6 isnot running as unavailability of Gas Compressor.
		#6	20	0.00			
		#7	20	18.36			
		#8	37.2	8.70	0.491		
	LTPS Total Generation :				27.06	1.41	
B	LRPP		69.755	59.30	1.365	Gas required: 0.36 Gas consumption: 242192 (KG)	All units are running.
C	NTPS	#2	21	15	0.485	Total gas consumption: 0.237342 MMSCMD	Unit #2 is running , Unit #3 is not running as evacuation constraint. Unit #6 is running.
		#3	21	0			
		#6	22.5	5			
	NTPS Total Generation :				20		
D	NRPP	GT	62.25	65.5	1.53	Total gas consumption: 0.4417 MMSCMD	GT Unit is running , STG isn't running as under emergency shutdown.
		STG	36.15	0	0.00		
	NRPP total Generation:				65.5		
HYDRO							
E	KLHEP	#1	50	0	0.000	Unit # 1: Unit is under s/d for rectification of penstock hunting problem, running hours 00 Hours 00 Min Unit # 2: Unit is running, running hours 24 Hours 00 Min	
		#2	50	50.5	1.195		
	KLHEP Total Generation :				50.5		1.195
F	MSHEP ST-1	#1	3	2.445	0.062	Unit #1 :Unit is running , running time: 24 Hours 00 Min. Unit #2 : Unit is running , Running time: 24 Hours 00 Min. Unit #3:- Unit is under s/d for I/O card replacement work.	
		#2	3	2.368	0.059		
		#3	3	0	0		
	MSHEP ST-1 Total Generation :				4.81		0.121
G	MSHEP ST-2	#1	1.5	1.50	0.021	Unit #1 : Unit is running,Running time: 12 Hours 45 Min. Unit #2 : Unit is in standstill as poor infloe,Running time: 12 Hours 10 Min. Unit #3:-Unit is in running condition,Running time: 24 Hours 00 Min.	
		#2	1.5	0.00	0.018		
		#3	1.5	1.408	0.036		
	MSHEP ST-2 Total Generation :				2.91		0.074
Total APGCL's(A+B+C+D+E+F+G):				230.08	6.1808		